

GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.

RATE SCHEDULE T-3

Regulation and Frequency Response Service

Regulation and Frequency Response Service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled Interconnection frequency at sixty cycles per second (60 Hz). Regulation and Frequency Response Service is accomplished by committing on-line generation whose output is raised or lowered (predominantly through the use of automatic generating control equipment) as necessary to follow the moment-by-moment changes in load. The obligation to maintain this balance between resources and load lies with the Transmission Provider. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Regulation and Frequency Response Service obligation. The amount of and charges for Regulation and Frequency Response Service are set forth below.

Regulation and Frequency Response service as provided under this tariff is only applicable to Point(s) of Delivery associated with loads located within the Transmission Provider's Service Territory Area. Scheduling requirements at interconnections between the Transmission Provider's Service Territory Area and other service areas shall be in accordance with applicable Commission guidelines regarding such operations.

1. Regulation and Frequency Response Requirements:

A Transmission Customer that elects to purchase Regulation and Frequency Response Service from the Transmission Provider shall be obligated to obtain an amount of capacity (in kilowatts) each month not less than 1.5 percent of the amount of Transmission Customer's load located within the Transmission Provider's Service Territory Area for which Transmission Service is being provided under this Tariff.



Pursuant to: _____ Effective: February 12, 2008
U-07-108(5) _____

Issued by: Golden Valley Electric Association, Inc

By: _____
Title: President & CEO

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SEP 17 2018

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

RCA No. 13 Thirteenth Revision Sheet No. 103
Canceling: Twelfth Revision Sheet No. 103

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RATE SCHEDULE T-3 (CONT.)

2. Adjustments to Regulation and Frequency Response Requirements:

To the extent that the Transmission Provider determines that a Transmission Customer's specific Regulation and Frequency Response requirements are greater than the Regulation and Frequency Response Requirements as provided above, the Transmission Provider has the right to require such Transmission Customer to purchase a greater amount of Regulation and Frequency Response Requirements. To the extent that the Transmission Customer determines that its specific Regulation and Frequency Response requirements are less than the Regulation and Frequency Response Requirements as provided above, the Transmission Customer has the right to permit it to purchase a lesser amount of Regulation and Frequency Response Requirements.

3. Compensation for Regulation and Frequency Response Service:

\$0.1520 per month of Reserved Capacity in kW or \$1.8244 per year of Reserved Capacity in kW based on the provision of Regulation and Frequency Response Requirements by the Transmission Service Provider equal to 1.5 percent of the Transmission Customer's Reserved Capacity.

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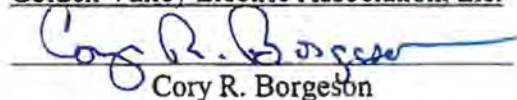
When a Transmission Customer purchases more or less than 1.5 percent of its Reserved Capacity for Regulation and Frequency Response Service from the Transmission Provider, the rates shown above shall be adjusted to account for such variations.

Pursuant To: **U-17-007(12)**

Effective: November 1, 2018

Issued by: Golden Valley Electric Association, Inc.

By:


Cory R. Borgeson

Title: President & CEO