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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.

RATE SCHEDULE T-6

Operating Reserve - Supplemental Reserve Service

Supplemental Reserve Service is needed to serve load in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load. The Transmission Provider must offer this service when the transmission service is used to serve load within Transmission Provider's Service Territory Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Supplemental Reserve Service obligation.

1. Supplemental Reserve Requirements:

A Transmission Customer that obtains its Supplemental Reserve Requirements through purchase of such service from the Transmission Provider shall be obligated to obtain an amount of reserved capacity (in kilowatts) of Supplemental Reserves each month at least equal to one hundred fifty percent (150%) of the Transmission Customer's Spinning Reserve Requirements (calculated in accordance with the provisions of Rate Schedule T-6). To the extent that the Transmission Provider determines, in its sole discretion, that a Transmission Customer's specific supplemental reserve requirements are greater than the Supplemental Reserve Requirements as provided above, the Transmission Provider has the right to require such Transmission Customer to purchase a greater amount of Supplemental Reserve Requirements. To the extent that the Transmission Customer determines that its specific supplemental reserve requirements are less than the Supplemental Reserve Requirements as provided above, the Transmission Customer has the right to permit the Transmission Customer to purchase a lesser amount of Supplemental Reserve Requirements.

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Pursuant to: _____
U-07-108(5)

Effective: February 12, 2008

Issued by: Golden Valley Electric Association, Inc

By: _____
Title: President & CEO

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

RCA No. 13 Thirteenth Revision Sheet No. 110
Canceling: Twelfth Revision Sheet No. 110

GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.

RATE SCHEDULE T-6 (CONT.)

Operating Reserve – Supplemental Reserve Service (cont.)

2. Compensation for Supplemental Reserves:

\$0.0984 per month of Reserved Capacity in kW, or \$1.1806 per year of Reserved Capacity in kW.

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3. Duration of Supplemental Reserve Service:


A Transmission Customer that obtains its Supplemental Reserve Requirements through purchase of such service from the Transmission Provider shall receive the service beginning at the end of the first full hour through the end of the fourth hour immediately following system contingency. The Transmission Customer shall adjust and submit revised interchange schedules for the first full hour immediately following such system contingency, to reflect any constraints imposed by the contingency. If the Transmission Customer continues to receive power from the Transmission Provider after the first full hour of such system contingency, then energy will be provided pursuant to Transmission Provider's Energy Imbalance Service rate schedule on file with the Commission. The Transmission Provider will accommodate the Transmission Customer's replacement energy schedules when technically feasible.

Pursuant To: **U-17-007(12)**

Effective: November 1, 2018

Issued by: Golden Valley Electric Association, Inc.

By:


Cory R. Borgeson

Title: President & CEO