

RCA No. 13
Canceling:

Twenty-Fourth Revision
Twenty-Third Revision

Sheet No. 35.3
Sheet No. 35.3

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SEP 30 2019

GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

SCHEDULE NO. GS-2(P)
GENERAL SERVICE -- LARGE GENERAL SERVICE -- PRIMARY

Applicable to:
General Service taken at primary service levels.

Character of Service:
Continuous, alternating 60-cycle current, 7.2, 12.47, 14.4, 24.9, or 34.5 kilovolts single or three phase. Characteristics of service provided depends upon member's load and available circuits.

Rate Per Month:
Customer Charge: \$50.00 per month per meter
Plus
Demand Charge: All kilowatts, per kilowatt \$22.27 I

(Except for qualifying seasonal summer customers, each member shall pay a minimum monthly demand charge of 70% of their highest monthly demand charge for the previous 12 full months.)

Utility Charge:
All kilowatt hours, per kilowatt hour 4.466¢ I

Minimum Charge:
The minimum total monthly bill for service under this rate schedule shall be the higher of (a) \$50.00; or (b) the member's highest monthly demand level for the previous 12 full months recalculated using currently effective rates.

Determination of Demand:
The demand will be determined by measuring the member's highest average rate of energy use in any 15-minute period during the month.

Pursuant To: TA331-13

Effective: January 1, 2020

Issued by: Golden Valley Electric Association, Inc.

By: *Magnassi FOR*
Cory R. Borgeson

Title: President & CEO

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APR 13 2016

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.

**SCHEDULE NO. GS-2(P)
GENERAL SERVICE - LARGE GENERAL SERVICE - PRIMARY**

Power Factor Requirements:

The Member shall maintain an average power factor between the limits of 90% leading and 90% lagging. When the lagging power factor is less than 90%, the billing demand shall be increased in the ratio that 90% bears to the actual power factor. The Association may require the Member to install power factor corrective equipment if the average power factor is below 85%.

Special Provisions:

a. Seasonal Service

Members who disconnect or substantially reduce load for at least 5 consecutive months each winter shall have their minimum monthly charges reduced during this time to reflect the Member's seasonal demand. For purposes of this Special Provision; Members shall elect between: (i) the months of November through March or (ii) the months of November through April for their reduced load period.

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b. Ownership of Service Equipment

A Member taking service under this rate schedule must furnish and maintain their own transformers and primary service entrance facilities.

c. Discount

Members receiving service under this Schedule will receive a 1.5% discount on their total bill for electric service (excluding the RCC charge).

Cost of Power Adjustment:

In accordance with Tariff Sheet No. 39, a surcharge or credit will be applied to each billing for service rendered under this Schedule to reflect increases or decreases in the cost of fuel and purchased power.

Tariff Advice No. TA285-13

Effective: June 21, 2016

Issued by: Golden Valley Electric Association, Inc.

By:


Cory R. Borgeson

Title: President & CEO