

RCA No. 13      Twenty-Fourth Revision      Sheet No. 35.1  
Canceling:      Twenty-Third Revision      Sheet No. 35.1

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SEP 30 2019

STATE OF ALASKA  
REGULATORY COMMISSION OF ALASKA

**GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.**

**SCHEDULE NO. GS-2(S)  
GENERAL SERVICE – LARGE GENERAL SERVICE – SECONDARY**

Applicable to:  
General Service at and exceeding 50 kilowatts of electrical demand per month taken at secondary service levels.

Character of Service:  
Continuous, alternating 60-cycle current, 120/208, 120/240, 208, 240, 480 volts single or three phase. Characteristics of service provided depend upon member's load and available circuits.

Rate Per Month:  
Customer Charge: \$50.00 per month per meter,  
Plus  
Demand Charge: All kilowatts, per kilowatt      \$22.27      1

(Except for qualifying seasonal summer customers, each member shall pay a minimum monthly demand charge of 70% of their highest monthly demand charge for the previous 12 full months.)

Utility Charge:  
All kilowatt hours, per kilowatt hour      4.466¢      1

Minimum Charge:  
The minimum total monthly bill for service under this rate schedule shall be the higher of (a) \$50.00; or (b) the member's highest monthly demand level for the previous 12 full months recalculated using currently effective rates.

Determination of Demand:  
The demand will be determined by measuring the member's highest average rate of energy use in any 15-minute period during the month.

Pursuant To: TA331-13      Effective: January 1, 2020

Issued by: Golden Valley Electric Association, Inc.  
By: *Mgrassi For*  
Cory R. Borgeson

Title: President & CEO

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**APR 13 2016**

**GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.**

STATE OF ALASKA  
REGULATORY COMMISSION OF ALASKA

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GENERAL SERVICE - LARGE GENERAL SERVICE - SECONDARY**

Power Factor Requirements:  
The Member shall maintain an average power factor between the limits of 90% leading and 90% lagging. When the lagging power factor is less than 90%, the billing demand shall be increased in the ratio that 90% bears to the actual power factor. The Association may require the Member to install power factor corrective equipment if the average power factor is below 85%.

Special Provisions:  
a. Seasonal Service  
Members who disconnect or substantially reduce load for at least 5 consecutive months each winter shall have their minimum monthly charges reduced during this time to reflect the Member's seasonal demand. For purposes of this Special Provision; Members shall elect between: (i) the months of November through March or (ii) the months of November through April for their reduced load period.

Cost of Power Adjustment:  
In accordance with Tariff Sheet No. 39, a surcharge or credit will be applied to each billing for service rendered under this Schedule to reflect increases or decreases in the cost of fuel and purchased power.

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Tariff Advice No. TA285-13 Effective: June 21, 2016

Issued by: Golden Valley Electric Association, Inc.

By:   
Cory R. Borgeson

Title: President & CEO